



November 21, 2017

Lavington Pellet Limited Partnership  
9900 School Road  
Coldstream, B.C.,  
V1B 3C7

**Attention:** Paul Pawlowski  
**Re:** Air Emission Testing of October 20-26, 2017  
Permit 107369, ME1718-131

As requested our firm provided a series of air emission tests at your facility in Lavington BC.

Testing Parameters

- Dryer 1 (North & South Stacks)
  - o North and South Stacks: Total Particulate Testing (including Condensable Organics) State of Oregon Method 7

Key Personnel

- Report Generation: Matt McCall
- Field Supervisor: Dave Brandle/Dan Lawrence
- Plant Contact: Paul Pawlowski

All testing procedures were conducted in accordance with acceptable methodologies as listed in the latest revision of the BC Field Sampling Manual. A copy of the method and/or Sampling Manual are digitally available upon request. All lab analysis for back half condensable organic fractions was analyzed by EXOVA Laboratories in Surrey BC. A copy of their report can be found in the Appendix of this report.

Results are summarized immediately following this cover letter. Please note that all results are expressed on a dry basis and reference conditions of 20 deg C, 1 atm pressure.

If you have any questions or concerns please don't hesitate to contact us at your earliest convenience.

Sincerely,

MCCALL ENVIRONMENTAL

Matt McCall

## Summary of Test Results

### Dryer 1 North Stack: October 20, 2017 Summary of Test Results 1-3

Gas Temperature:	113 °F	45 °C
Moisture Content (by volume):	3.12 %	
Average Stack Gas Velocity:	40.1 ft/sec	12.2 m/sec
Total Actual Gas Flow Rate:	189126 ACFM	
Dry Gas flow Rate at Reference Conditions:	156873 SCFM	74.0 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.004 gr/ft <sup>3</sup>	10.1 mg/m <sup>3</sup>
Front Half Particulate	0.002 gr/ft <sup>3</sup>	4.6 mg/m <sup>3</sup>
Back Half Condensibles	0.002 gr/ft <sup>3</sup>	5.5 mg/m <sup>3</sup>
Mass Emission Rate	5.95 lbs/hr	2.70 kg/hr

### Dryer 1 South Stack: October 26, 2017 Summary of Test Results 1-3

Gas Temperature:	81 °F	27 °C
Moisture Content (by volume):	2.46 %	
Average Stack Gas Velocity:	28.2 ft/sec	8.6 m/sec
Total Actual Gas Flow Rate:	61948 ACFM	
Dry Gas flow Rate at Reference Conditions:	56443 SCFM	26.6 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.005 gr/ft <sup>3</sup>	10.9 mg/m <sup>3</sup>
Front Half Particulate	0.004 gr/ft <sup>3</sup>	9.3 mg/m <sup>3</sup>
Back Half Condensibles	0.001 gr/ft <sup>3</sup>	1.6 mg/m <sup>3</sup>
Mass Emission Rate	2.31 lbs/hr	1.05 kg/hr

### Average of Dryer 1 North & South

	North Stack	South Stack		Avg/Combined
Volumetric Flow Rate m <sup>3</sup> /sec	74.0	26.6		100.6
Total Particulate Concentration mg/m <sup>3</sup>	10.1	10.9		10.5
Mass Emission Rate Kg/hr	2.70	1.05		1.88

**Pinnacle Pellet Lavington**  
**Dryer 1 North Stack**  
**Lavington, BC**

**20-Oct-17**

**Permit Number: 107369**

**AVERAGE OF AIR EMISSION TESTS 1 TO 3**

Gas Temperature:	113 ° F	45 ° C
Moisture Content (by volume):	3.12 %	
Average Stack Gas Velocity:	40.1 ft/sec	12.2 m/sec
Total Actual Gas Flow Rate:	189126 ACFM	
Dry Gas flow Rate at Reference Conditions:	156873 SCFM	74.0 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.004 gr/ft <sup>3</sup>	10.1 mg/m <sup>3</sup>
Front Half Particulate	0.002 gr/ft <sup>3</sup>	4.6 mg/m <sup>3</sup>
Back Half Condensibles	0.002 gr/ft <sup>3</sup>	5.5 mg/m <sup>3</sup>
Mass Emission Rate	5.95 lbs/hr	2.70 kg/hr

**SUMMARY OF AIR EMISSION TESTS**

**TEST 1:**

Gas Temperature:	117 ° F	47 ° C
Moisture Content (by volume):	3.2 %	
Average Stack Gas Velocity:	40.3 ft/sec	12.3 m/sec
Total Actual Gas Flow Rate:	189889 ACFM	
Dry Gas flow Rate at Reference Conditions:	156399 SCFM	73.8 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.003 gr/ft <sup>3</sup>	7.3 mg/m <sup>3</sup>
Front Half Particulate	.002 gr/ft <sup>3</sup>	4.0 mg/m <sup>3</sup>
Back Half Condensibles	.001 gr/ft <sup>3</sup>	3.4 mg/m <sup>3</sup>
Mass Emission Rate	4.28 lbs/hr	1.94 kg/hr

**TEST 2:**

Gas Temperature:	112 ° F	45 ° C
Moisture Content (by volume):	3.3 %	
Average Stack Gas Velocity:	40.1 ft/sec	12.2 m/sec
Total Actual Gas Flow Rate:	189145 ACFM	
Dry Gas flow Rate at Reference Conditions:	156694 SCFM	74.0 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft <sup>3</sup>	11.5 mg/m <sup>3</sup>
Front Half Particulate	.004 gr/ft <sup>3</sup>	8.2 mg/m <sup>3</sup>
Back Half Condensibles	.001 gr/ft <sup>3</sup>	3.3 mg/m <sup>3</sup>
Mass Emission Rate	6.73 lbs/hr	3.05 kg/hr

**TEST 3:**

Gas Temperature:	109 ° F	43 ° C
Moisture Content (by volume):	2.9 %	
Average Stack Gas Velocity:	40.0 ft/sec	12.2 m/sec
Total Actual Gas Flow Rate:	188343 ACFM	
Dry Gas flow Rate at Reference Conditions:	157527 SCFM	74.3 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft <sup>3</sup>	11.6 mg/m <sup>3</sup>
Front Half Particulate	.001 gr/ft <sup>3</sup>	1.7 mg/m <sup>3</sup>
Back Half Condensibles	.004 gr/ft <sup>3</sup>	9.8 mg/m <sup>3</sup>
Mass Emission Rate	6.83 lbs/hr	3.10 kg/hr

**DATA FOR TESTS 1 TO 3**

**Client:** Pinnacle Pellet Lavington  
**Plant Location:** Lavington, BC  
**Process:** Dryer 1 North Stack  
**Permit Number:** 107369  
**Job Number:** ME1718-131  
**Pollution Control Permit:** 15.0 mg/m3  
**Number of Tests:** 3 tests  
**Minutes per Point:** 2.5 minutes

	TEST 1	TEST 2	TEST 3
<b>Filter Number:</b>	87	86	88
<b>Date of Test:</b>	20-Oct-17	20-Oct-17	20-Oct-17
<b>Start Time:</b>	10:15	11:38	12:55
<b>Stop Time:</b>	11:21	12:40	14:00
<b>On-line Sampling Time:</b>	60	60	60
<b>Testing Personnel:</b>	DL/TW	DL/TW	DL/TW
<b>Sampler Model:</b>	1013	1013	1013
<b>Barometric Pressure("Hg):</b>	27.80	27.80	27.80
<b>Static Pressure("H<sub>2</sub>O):</b>	-0.20	-0.20	-0.20
<b>%CO<sub>2</sub>:</b>	2.0	2.0	2.0
<b>%O<sub>2</sub>:</b>	19.0	19.0	19.0
<b>%CO:</b>	0.0	0.0	0.0
<b>%N<sub>2</sub>:</b>	79.0	79.0	79.0
<b>Diameter of Nozzle(inches):</b>	0.215	0.230	0.230
<b>Meter Factor:</b>	0.9961	0.9961	0.9961
<b>Type-S Pitot Tube Coefficient:</b>	0.84574	0.84574	0.84574
<b>Cross Sectional Area of Stack(ft<sup>2</sup>):</b>	78.54	78.54	78.54
<b>Impinger Condensate(g):</b>	20	24	21
<b>Weight of Moisture in Silica Gel(g):</b>	1.0	1.0	1.0
<b>Weight of Filter Particulate(g):</b>	0.0015	0.0022	0.0005
<b>Weight of Probe Washings(g):</b>	0.0019	0.0058	0.0012
<b>Weight of Impinger Content Organic(g):</b>	0.0029	0.0032	0.0096
<b>Total Weight of Particulate(g):</b>	0.0063	0.0112	0.0113









Pinnacle Pellet Lavington  
Dryer 1 North Stack  
Pinnacle Pellet Lavington

Data for *TEST 1*

OVERALL ISOKINETICS - TEST 1: 1.009

Delta P:	0.430 "H <sub>2</sub> O	Us avg:	40.30 ft/sec
Delta H:	1.018	ACFM:	189889 ft <sup>3</sup> /min
Tm avg:	523.8 °R	SDCFM:	156399 ft <sup>3</sup> /min
Ts avg:	576.5 °R	Vm std:	30.33 ft <sup>3</sup>
Bwo:	0.032	Vm corr:	32.30 ft <sup>3</sup>
Md:	29.08	Vm:	32.43 ft <sup>3</sup>
Ms:	28.73	MF:	0.9961
Pb:	27.80 "Hg	PCON:	7.31 mg/m <sup>3</sup>
Pm:	27.87 "Hg	ERAT:	1.94 kg/hr
Ps:	27.79 "Hg		

Data for *TEST 2*

OVERALL ISOKINETICS - TEST 2: 1.002

Delta P:	0.430 "H <sub>2</sub> O	Us avg:	40.14 ft/sec
Delta H:	1.390	ACFM:	189145 ft <sup>3</sup> /min
Tm avg:	542.4 °R	SDCFM:	156694 ft <sup>3</sup> /min
Ts avg:	572.4 °R	Vm std:	34.61 ft <sup>3</sup>
Bwo:	0.033	Vm corr:	38.13 ft <sup>3</sup>
Md:	29.08	Vm:	38.28 ft <sup>3</sup>
Ms:	28.72	MF:	0.9961
Pb:	27.80 "Hg	PCON:	11.47 mg/m <sup>3</sup>
Pm:	27.90 "Hg	ERAT:	3.05 kg/hr
Ps:	27.79 "Hg		

Data for *TEST 3*

OVERALL ISOKINETICS - TEST 3: 0.997

Delta P:	0.429 "H <sub>2</sub> O	Us avg:	39.97 ft/sec
Delta H:	1.357	ACFM:	188343 ft <sup>3</sup> /min
Tm avg:	543.2 °R	SDCFM:	157527 ft <sup>3</sup> /min
Ts avg:	569.2 °R	Vm std:	34.58 ft <sup>3</sup>
Bwo:	0.029	Vm corr:	38.15 ft <sup>3</sup>
Md:	29.08	Vm:	38.30 ft <sup>3</sup>
Ms:	28.76	MF:	0.9961
Pb:	27.80 "Hg	PCON:	11.57 mg/m <sup>3</sup>
Pm:	27.90 "Hg	ERAT:	3.10 kg/hr
Ps:	27.79 "Hg		



**Pinnacle Pellet Lavington**  
**Dryer 1 South Stack**  
**Lavington, BC**

**26-Oct-17**

**Permit Number: 107369**

**AVERAGE OF AIR EMISSION TESTS 1 TO 3**

Gas Temperature:	81 ° F	27 ° C
Moisture Content (by volume):	2.46 %	
Average Stack Gas Velocity:	28.2 ft/sec	8.6 m/sec
Total Actual Gas Flow Rate:	61948 ACFM	
Dry Gas flow Rate at Reference Conditions:	56443 SCFM	26.6 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.005 gr/ft <sup>3</sup>	10.9 mg/m <sup>3</sup>
Front Half Particulate	0.004 gr/ft <sup>3</sup>	9.3 mg/m <sup>3</sup>
Back Half Condensibles	0.001 gr/ft <sup>3</sup>	1.6 mg/m <sup>3</sup>
Mass Emission Rate	2.31 lbs/hr	1.05 kg/hr

**SUMMARY OF AIR EMISSION TESTS**

**TEST 1:**

Gas Temperature:	78 ° F	26 ° C
Moisture Content (by volume):	2.1 %	
Average Stack Gas Velocity:	28.3 ft/sec	8.6 m/sec
Total Actual Gas Flow Rate:	62182 ACFM	
Dry Gas flow Rate at Reference Conditions:	57167 SCFM	27.0 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.006 gr/ft <sup>3</sup>	13.7 mg/m <sup>3</sup>
Front Half Particulate	.005 gr/ft <sup>3</sup>	12.0 mg/m <sup>3</sup>
Back Half Condensibles	.001 gr/ft <sup>3</sup>	1.7 mg/m <sup>3</sup>
Mass Emission Rate	2.94 lbs/hr	1.33 kg/hr

**TEST 2:**

Gas Temperature:	81 ° F	27 ° C
Moisture Content (by volume):	2.7 %	
Average Stack Gas Velocity:	27.9 ft/sec	8.5 m/sec
Total Actual Gas Flow Rate:	61358 ACFM	
Dry Gas flow Rate at Reference Conditions:	55721 SCFM	26.3 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.004 gr/ft <sup>3</sup>	8.9 mg/m <sup>3</sup>
Front Half Particulate	.003 gr/ft <sup>3</sup>	7.9 mg/m <sup>3</sup>
Back Half Condensibles	.000 gr/ft <sup>3</sup>	1.0 mg/m <sup>3</sup>
Mass Emission Rate	1.86 lbs/hr	0.85 kg/hr

**TEST 3:**

Gas Temperature:	84 ° F	29 ° C
Moisture Content (by volume):	2.5 %	
Average Stack Gas Velocity:	28.3 ft/sec	8.6 m/sec
Total Actual Gas Flow Rate:	62303 ACFM	
Dry Gas flow Rate at Reference Conditions:	56442 SCFM	26.6 m <sup>3</sup> /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.004 gr/ft <sup>3</sup>	10.0 mg/m <sup>3</sup>
Front Half Particulate	.003 gr/ft <sup>3</sup>	8.0 mg/m <sup>3</sup>
Back Half Condensibles	.001 gr/ft <sup>3</sup>	2.0 mg/m <sup>3</sup>
Mass Emission Rate	2.12 lbs/hr	0.96 kg/hr

**DATA FOR TESTS 1 TO 3**

**Client:** Pinnacle Pellet Lavington  
**Plant Location:** Lavington, BC  
**Process:** Dryer 1 South Stack  
**Permit Number:** 107369  
**Job Number:** ME1718-131  
**Pollution Control Permit:** 15.0 mg/m3  
**Number of Tests:** 3 tests  
**Minutes per Point:** 2.5 minutes

	TEST 1	TEST 2	TEST 3
<b>Filter Number:</b>	94	95	96
<b>Date of Test:</b>	26-Oct-17	26-Oct-17	26-Oct-17
<b>Start Time:</b>	9:50	11:25	12:45
<b>Stop Time:</b>	10:55	12:30	13:50
<b>On-line Sampling Time:</b>	60	60	60
<b>Testing Personnel:</b>	DL/TW	DL/TW	DL/TW
<b>Sampler Model:</b>	1013	1013	1013
<b>Barometric Pressure("Hg):</b>	28.65	28.65	28.65
<b>Static Pressure("H<sub>2</sub>O):</b>	-0.10	-0.10	-0.10
<b>%CO<sub>2</sub>:</b>	2.0	2.0	2.0
<b>%O<sub>2</sub>:</b>	19.0	19.0	19.0
<b>%CO:</b>	0.0	0.0	0.0
<b>%N<sub>2</sub>:</b>	79.0	79.0	79.0
<b>Diameter of Nozzle(inches):</b>	0.300	0.300	0.300
<b>Meter Factor:</b>	0.9961	0.9961	0.9961
<b>Type-S Pitot Tube Coefficient:</b>	0.84295	0.84295	0.84295
<b>Cross Sectional Area of Stack(ft<sup>2</sup>):</b>	36.67	36.67	36.67
<b>Impinger Condensate(g):</b>	20	26	24
<b>Weight of Moisture in Silica Gel(g):</b>	1.0	1.0	1.0
<b>Weight of Filter Particulate(g):</b>	0.0008	0.0016	0.0004
<b>Weight of Probe Washings(g):</b>	0.0147	0.0085	0.0099
<b>Weight of Impinger Content Organic(g):</b>	0.0022	0.0013	0.0026
<b>Total Weight of Particulate(g):</b>	0.0177	0.0114	0.0129









Pinnacle Pellet Lavington  
 Dryer 1 South Stack  
 Pinnacle Pellet Lavington

Data for *TEST 1*

OVERALL ISOKINETICS - TEST 1: 0.989

Delta P:	0.236 "H <sub>2</sub> O	Us avg:	28.26 ft/sec
Delta H:	2.328	ACFM:	62182 ft <sup>3</sup> /min
Tm avg:	525.5 °R	SDCFM:	57167 ft <sup>3</sup> /min
Ts avg:	538.1 °R	Vm std:	45.52 ft <sup>3</sup>
Bwo:	0.021	Vm corr:	47.04 ft <sup>3</sup>
Md:	29.08	Vm:	47.22 ft <sup>3</sup>
Ms:	28.84	MF:	0.9961
Pb:	28.65 "Hg	PCON:	13.73 mg/m <sup>3</sup>
Pm:	28.82 "Hg	ERAT:	1.33 kg/hr
Ps:	28.64 "Hg		

Data for *TEST 2*

OVERALL ISOKINETICS - TEST 2: 1.006

Delta P:	0.228 "H <sub>2</sub> O	Us avg:	27.89 ft/sec
Delta H:	2.323	ACFM:	61358 ft <sup>3</sup> /min
Tm avg:	540.3 °R	SDCFM:	55721 ft <sup>3</sup> /min
Ts avg:	541.3 °R	Vm std:	45.08 ft <sup>3</sup>
Bwo:	0.027	Vm corr:	47.88 ft <sup>3</sup>
Md:	29.08	Vm:	48.07 ft <sup>3</sup>
Ms:	28.78	MF:	0.9961
Pb:	28.65 "Hg	PCON:	8.93 mg/m <sup>3</sup>
Pm:	28.82 "Hg	ERAT:	0.85 kg/hr
Ps:	28.64 "Hg		

Data for *TEST 3*

OVERALL ISOKINETICS - TEST 3: 1.001

Delta P:	0.234 "H <sub>2</sub> O	Us avg:	28.32 ft/sec
Delta H:	2.364	ACFM:	62303 ft <sup>3</sup> /min
Tm avg:	545.2 °R	SDCFM:	56442 ft <sup>3</sup> /min
Ts avg:	543.9 °R	Vm std:	45.45 ft <sup>3</sup>
Bwo:	0.025	Vm corr:	48.72 ft <sup>3</sup>
Md:	29.08	Vm:	48.91 ft <sup>3</sup>
Ms:	28.80	MF:	0.9961
Pb:	28.65 "Hg	PCON:	10.02 mg/m <sup>3</sup>
Pm:	28.82 "Hg	ERAT:	0.96 kg/hr
Ps:	28.64 "Hg		

## **Air Emission Monitoring Procedure**

### **Particulate Sampling (Napp-Baldwin Model 31 Sampler)**

Particulate sampling and gas velocity measurements were conducted using a Napp-Baldwin Model 31 stack sampler in accordance with the methods specified in EPA Method 5 (See Figure 1).

The air discharge was sampled isokinetically at the centroid of a series of equal area segments across the duct or stack. The stack gas velocity and temperature was recorded during the sample collection period with a calibrated pitot tube and thermocouple mounted on the sampling probe. The sample was delivered from the probe to a cyclone and a filter holder containing a 110mm Type A glass fiber filter. The gas sample was then drawn in through a series of four glass impingers which condensed and absorbed the water from the gas. A leakless vacuum pump carried the sampled gas through a dry gas test meter where the volume, temperature, and pressure were measured; and finally through a flow indicating orifice which allowed for the rapid adjustment to isokinetic sampling rates.

At the end of each test, the probe interior, cyclone and connecting tubing from the probe to the filter housing were rinsed with distilled water and acetone. These washings were evaporated to dryness and the resulting solids were weighed. The weight of the cyclone flask and the filter was used together with the weight of solids in the washings to calculate the particulate concentration. The moisture content of the stack gas was determined from the quantity of water condensed in the impingers and absorbed in the silica gel.

### **O<sub>2</sub>, CO<sub>2</sub>, CO (where applicable)**

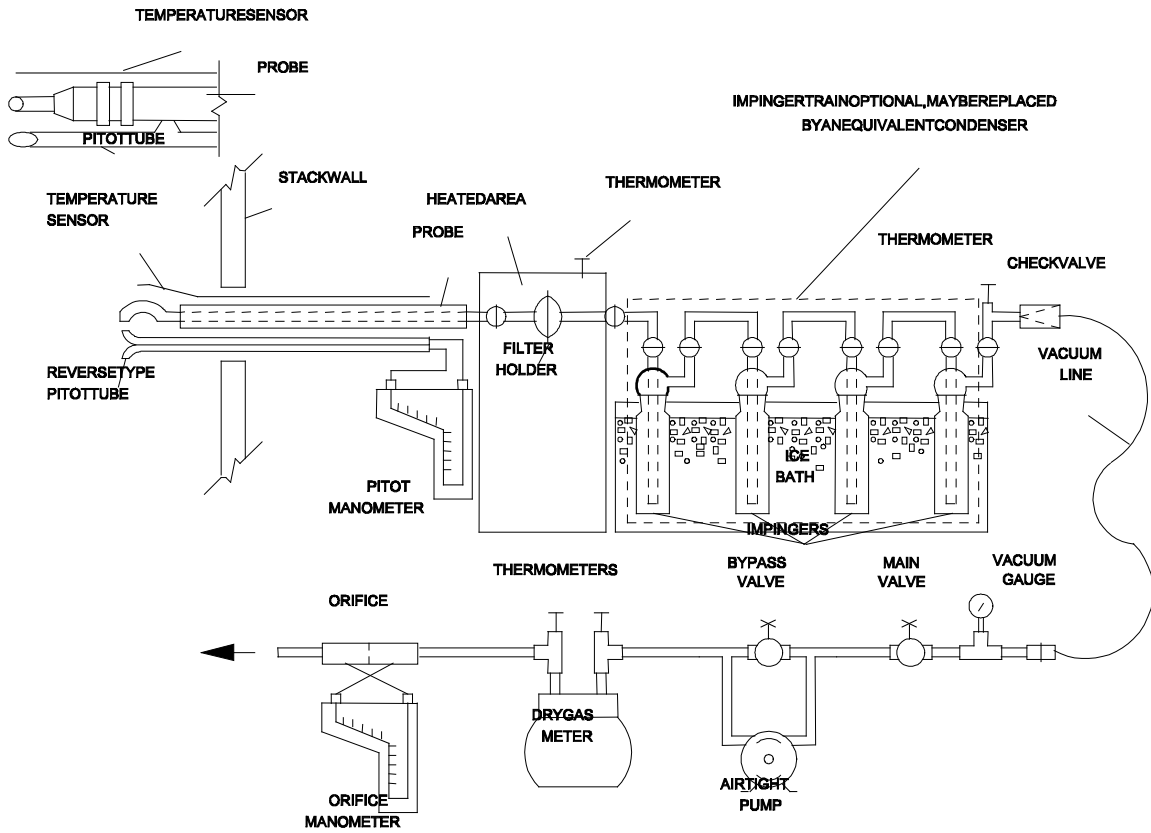
O<sub>2</sub>, CO<sub>2</sub>, and CO were found using either Fuji Analytical Analyzer by means of infrared and paramagnetic technology (EPA 3A) or by fyrite (EPA Method 3).

### **NO<sub>x</sub> (where applicable)**

NO<sub>x</sub> was found using and API Model 252 NO<sub>x</sub> analyzer that utilizes chemiluminescent technology. Stack gas was Samples were taken over a minimum period of three hours.

### **VOC's (where applicable)**

Hydrocarbons were measured in accordance with EPA method 25A. Samples were drawn in one hour test runs using a total hydrocarbon analyzer that utilizes Flame Ionization Technology.



EPA Method 5 Diagram- Figure 1



## CALCULATIONS

Carry out calculations, retaining at least one extra decimal figure beyond that of the acquired data. Round off figures after the final calculation. Other forms of the equations may be used as long as they give equivalent results.

### Nomenclature.

- $A_n$  = Cross-sectional area of nozzle,  $m^2$  ( $ft^2$ ).  
 $B_{ws}$  = Water vapor in the gas stream, proportion by volume.  
 $C_a$  = Acetone blank residue concentration,  $mg/g$ .  
 $c_s$  = Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions,  $g/dscm$  ( $g/dscf$ ).  
 $I$  = Percent of isokinetic sampling.  
 $L_a$  = Maximum acceptable leakage rate for either a pretest leak check or for a leak check following a component change; equal to  $0.00057 m^3/min$  ( $0.02 cfm$ ) or 4 percent of the average sampling rate, whichever is less.  
 $L_i$  = Individual leakage rate observed during the leak check conducted prior to the " $i^{th}$ " component change ( $i = 1, 2, 3...n$ ),  $m^3/min$  ( $cfm$ ).  
 $L_p$  = Leakage rate observed during the post-test leak check,  $m^3/min$  ( $cfm$ ).  
 $m_a$  = Mass of residue of acetone after evaporation,  $mg$ .  
 $m_n$  = Total amount of particulate matter collected,  $mg$ .  
 $M_w$  = Molecular weight of water,  $18.0 g/g\text{-mole}$  ( $18.0 lb/lb\text{-mole}$ ).  
 $P_{bar}$  = Barometric pressure at the sampling site,  $mm Hg$  ( $in. Hg$ ).  
 $P_s$  = Absolute stack gas pressure,  $mm Hg$  ( $in. Hg$ ).  
 $P_{std}$  = Standard absolute pressure,  $760 mm Hg$  ( $29.92 in. Hg$ ).  
 $R$  = Ideal gas constant,  $0.06236 \frac{[(mmHg)(m^3)]}{[(^{\circ}K)(g\text{-mole}]}$   
 $\{21.85 \frac{[(in. Hg)(ft^3)]}{[(^{\circ}R)(lb\text{-mole}]}\}$ .  
 $T_m$  = Absolute average DGM temperature (see Figure 5-2),  $^{\circ}K$  ( $^{\circ}R$ ).  
 $T_s$  = Absolute average stack gas temperature (see Figure 5-2),  $^{\circ}K$  ( $^{\circ}R$ ).  
 $T_{std}$  = Standard absolute temperature,  $293^{\circ}K$  ( $528^{\circ}R$ ).  
 $V_a$  = Volume of acetone blank,  $ml$ .  
 $V_{aw}$  = Volume of acetone used in wash,  $ml$ .  
 $V_{lc}$  = Total volume liquid collected in impingers and silica gel (see Figure 5-3),  $ml$ .  
 $V_m$  = Volume of gas sample as measured by dry gas meter,  $dcm$  ( $dcf$ ).  
 $V_{m(std)}$  = Volume of gas sample measured by the dry gas meter, corrected to standard conditions,  $dscm$  ( $dscf$ ).  
 $V_{w(std)}$  = Volume of water vapor in the gas sample, corrected to standard conditions,  $scm$  ( $scf$ ).  
 $v_s$  = Stack gas velocity, calculated by Method 2, Equation 2-9, using data obtained from Method 5,  $m/sec$  ( $ft/sec$ ).  
 $W_a$  = Weight of residue in acetone wash,  $mg$ .  
 $Y$  = Dry gas meter calibration factor.  
 $\Delta H$  = Average pressure differential across the orifice meter (see Figure 5-2),  $mm H_2O$  ( $in. H_2O$ ).  
 $\rho_a$  = Density of acetone,  $mg/ml$  (see label on bottle).  
 $\rho_w$  = Density of water,  $0.9982 g/ml$  ( $0.002201 lb/ml$ ).  
 $\theta$  = Total sampling time,  $min$ .  
 $\theta_1$  = Sampling time interval, from the beginning of a run until the first component change,  $min$ .  
 $\theta_i$  = Sampling time interval, between two successive component changes, beginning with the interval between the first and second changes,  $min$ .  
 $\theta_p$  = Sampling time interval, from the final ( $n^{th}$ ) component change until the end of the sampling run,  $min$ .  
 $13.6$  = Specific gravity of mercury.  
 $60$  =  $Sec/min$ .  
 $100$  = Conversion to percent.

### Average Dry Gas Meter Temperature and Average Orifice Pressure Drop.

**Dry Gas Volume.** Correct the sample volume measured by the dry gas meter to standard conditions (20°C, 760 mm Hg or 68°F, 29.92 in. Hg) by using Equation 5-1.

$$V_{m(\text{std})} = V_m Y \left( \frac{T_{\text{std}}}{T_m} \right) \left[ \frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right]$$

$$= K_1 V_m Y \frac{P_{\text{bar}} + \left( \frac{\Delta H}{13.6} \right)}{T_m}$$
Eq. 5-1

where:

$$K_1 = 0.3858 \text{ } ^\circ\text{K/mm Hg for metric units,}$$

$$= 17.64 \text{ } ^\circ\text{R/in. Hg for English units.}$$

**NOTE:** Equation 5-1 can be used as written unless leakage rate observed during any of the mandatory leak checks (i.e., the post-test leak check or leak checks conducted prior to component changes) exceeds  $L_a$ . If  $L_p$  or  $L_i$  exceeds  $L_a$ , Equation 5-1 must be modified as follows:

(a) Case I. No component changes made during sampling run. In this case, replace  $V_m$  in Equation 5-1 with the expression:

$$[V_m - (L_p - L_a) \theta]$$

(b) Case II. One or more component changes made during the sampling run. In this case, replace  $V_m$  in Equation 5-1 by the expression:

$$\left[ V_m - (L_1 - L_a) \theta_1 - \sum_{i=2}^n (L_i - L_a) \theta_i - (L_p - L_a) \theta_p \right]$$

and substitute only for those leakage rates ( $L_i$  or  $L_p$ ) which exceed  $L_a$ .

### Volume of Water Vapor.

$$V_{w(\text{std})} = \frac{V_{lc} \rho_w R T_{\text{std}}}{M_w P_{\text{std}}} = K_2 V_{lc}$$
Eq. 5-2

where:

$$K_2 = 0.001333 \text{ m}^3/\text{ml for metric units,}$$

$$= 0.04707 \text{ ft}^3/\text{ml for English units.}$$

**Moisture Content.**

$$B_{ws} = \frac{V_{w(\text{std})}}{V_{m(\text{std})} + V_{w(\text{std})}} \quad \text{Eq. 5-3}$$

**Acetone Blank Concentration.**

$$C_a = \frac{m_a}{V_a \rho_a} \quad \text{Eq. 5-4}$$

**Acetone Wash Blank.**

$$W_a = C_a V_{aw} \rho_a \quad \text{Eq. 5-5}$$

**Total Particulate Weight.** Determine the total particulate matter catch from the sum of the weights obtained from Containers 1 and 2 less the acetone blank (see Figure 5-3).

**Particulate Concentration.**

$$C_s = (0.001 \text{ g/mg})(m_n / V_{m(\text{std})}) \quad \text{Eq. 5-6}$$

**Conversion Factors:**

<u>From</u>	<u>To</u>	<u>Multiply by</u>
scf	m <sup>3</sup>	0.02832
g/ft <sup>3</sup>	gr/ft <sup>3</sup>	15.43
g/ft <sup>3</sup>	lb/ft <sup>3</sup>	2.205 x 10 <sup>-3</sup>
g/ft <sup>3</sup>	g/m <sup>3</sup>	35.31

**Isokinetic Variation.****Calculation from Raw Data.**

$$I = \frac{100 T_s [K_3 V_{1c} + (V_m Y / T_m)(P_{\text{bar}} + \Delta H / 13.6)]}{60 \theta v_s P_s A_n} \quad \text{Eq. 5-7}$$

where:

$K_3 = 0.003454 [(\text{mm Hg})(\text{m}^3)]/[(\text{ml})(^\circ\text{K})]$  for metric units,

$= 0.002669 [(\text{in. Hg})(\text{ft}^3)]/[(\text{ml})(^\circ\text{R})]$  for English units.

**Calculation from Intermediate Values.**

$$I = \frac{100 T_s V_{m(\text{std})} P_{\text{std}}}{60 T_{\text{std}} v_s \theta A_n P_s (1 - B_{\text{ws}})}$$

$$= \frac{K_4 T_s V_{m(\text{std})}}{P_s v_s A_n \theta (1 - B_{\text{ws}})}$$
Eq.5-8

where:

$K_4 = 4.320$  for metric units,

$= 0.09450$  for English units.

**Acceptable Results.** If 90 percent  $\leq I \leq 110$  percent, the results are acceptable. If the PM results are low in comparison to the standard, and "I" is over 110 percent or less than 90 percent, the Administrator may opt to accept the results. Citation 4 in the Bibliography may be used to make acceptability judgments. If "I" is judged to unacceptable, reject the results, and repeat the test.

**Average Stack Gas Velocity.**

$$v_s = K_p C_p (\sqrt{\Delta p})_{\text{avg}} \sqrt{\frac{T_{s(\text{avg})}}{P_s M_s}}$$

**Average Stack Gas Dry Volumetric Flow Rate.**

$$Q_{\text{sd}} = 3,600(1 - B_{\text{ws}}) v_s A \frac{T_{\text{std}}}{T_{s(\text{avg})}} \frac{P_s}{P_{\text{std}}}$$

where:

- A = Cross-sectional area of stack,  $\text{m}^2$  ( $\text{ft}^2$ ).
- $B_{\text{ws}}$  = Water vapor in the gas stream (from Method 5 or Reference Method 4), proportion by volume.
- $C_p$  = Pitot tube coefficient, dimensionless.
- $K_p$  = Pitot tube constant,
- $M_d$  = Molecular weight of stack gas, dry basis (see Section 3.6), g/gmole (lb/lb-mole).
- $M_s$  = Molecular weight of stack gas, wet basis, g/g-mole (lb/lb-mole).

$$= M_d (1 - B_{\text{ws}}) + 18.0 B_{\text{ws}} \quad \text{Eq. 2-5}$$

- $P_{\text{bar}}$  = Barometric pressure at measurement site, mm Hg (in. Hg).
- $P_g$  = Stack static pressure, mm Hg (in. Hg).
- $P_s$  = Absolute stack pressure, mm Hg (in. Hg),

$$= P_{\text{bar}} + P_g$$

- $P_{\text{std}}$  = Standard absolute pressure, 760 mm Hg (29.92 in. Hg).
- $Q_{\text{sd}}$  = Dry volumetric stack gas flow rate corrected to standard conditions,  $\text{dsm}^3/\text{hr}$  ( $\text{dscf}/\text{hr}$ ).
- $t_s$  = Stack temperature,  $^{\circ}\text{C}$  ( $^{\circ}\text{F}$ ).
- $T_s$  = Absolute stack temperature,  $^{\circ}\text{K}$  ( $^{\circ}\text{R}$ ).

## Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.8  
Pitot I.D.: **14** Wind Tunnel Temperature (<sup>o</sup> F): 71.0  
Nozzle: 0.250

Wind Velocity (ft/sec)	Ref.Pitot ("H <sub>2</sub> O)	S-Type Pitot ("H <sub>2</sub> O)	Pitot Factor
12.29	0.03427	0.04839	0.83312
19.68	0.08793	0.12608	0.82678
39.42	0.35272	0.51508	0.81923
63.06	0.90269	1.26316	0.83690
81.38	1.50344	2.11714	0.83426
103.58	2.43563	3.34104	0.84528

Average= 0.83260

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*

## Calibration Certificate for S-Type Pitot Tube

*Date:* Jan 9/17 *Barometric Pressure ("Hg):* 29.8  
*Pitot I.D.:* **15** *Wind Tunnel Temperature (° F):* 67.0  
*Nozzle:* 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H<sub>2</sub>O)</i>	<i>S-Type Pitot ("H<sub>2</sub>O)</i>	<i>Pitot Factor</i>
12.95	0.03837	0.05383	0.83580
25.27	0.14607	0.21112	0.82348
54.86	0.68828	0.98426	0.82787
76.96	1.35481	1.90537	0.83480
93.23	1.98821	2.76796	0.83905
133.65	4.08556	5.61440	0.84452

*Average= 0.83425*

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*

## Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85  
Pitot I.D.: **148** Wind Tunnel Temperature (<sup>o</sup> F): 71.0  
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H<sub>2</sub>O)</i>	<i>S-Type Pitot ("H<sub>2</sub>O)</i>	<i>Pitot Factor</i>
13.69	0.04262	0.06065	0.82988
19.13	0.08321	0.11798	0.83141
41.58	0.39311	0.56173	0.82819
63.08	0.90476	1.26630	0.83683
81.24	1.50057	2.07940	0.84100
99.32	2.24318	3.18588	0.83072

Average= 0.83300

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*

## Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85

Pitot I.D.: **242** Wind Tunnel Temperature ( $^{\circ}$  F): 71.0

Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H<sub>2</sub>O)</i>	<i>S-Type Pitot ("H<sub>2</sub>O)</i>	<i>Pitot Factor</i>
12.71	0.03676	0.05091	0.84120
19.02	0.08230	0.11495	0.83765
41.06	0.38343	0.53104	0.84123
62.85	0.89820	1.20776	0.85375
82.67	1.55395	2.11982	0.84763
103.76	2.44808	3.49980	0.82799

Average= 0.84158

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*



## Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.83  
Pitot I.D.: **248** Wind Tunnel Temperature (<sup>o</sup> F): 71.0  
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H<sub>2</sub>O)</i>	<i>S-Type Pitot ("H<sub>2</sub>O)</i>	<i>Pitot Factor</i>
12.49	0.03545	0.04995	0.83396
19.92	0.09017	0.12459	0.84223
40.44	0.37165	0.53192	0.82753
62.76	0.89496	1.25108	0.83732
81.58	1.51225	2.12472	0.83521
103.80	2.44834	3.47904	0.83050

Average= 0.83446

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*

## Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85  
Pitot I.D.: **270** Wind Tunnel Temperature (<sup>o</sup> F): 71.0  
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H<sub>2</sub>O)</i>	<i>S-Type Pitot ("H<sub>2</sub>O)</i>	<i>Pitot Factor</i>
12.13	0.03343	0.04760	0.82969
20.29	0.09360	0.13172	0.83456
41.06	0.38326	0.53622	0.83697
63.48	0.91627	1.24964	0.84772
82.85	1.56068	2.12276	0.84887
103.39	2.43039	3.30182	0.84937

Average= 0.84120

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*

## Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85  
Pitot I.D.: **286** Wind Tunnel Temperature (<sup>o</sup> F): 71.0  
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H<sub>2</sub>O)</i>	<i>S-Type Pitot ("H<sub>2</sub>O)</i>	<i>Pitot Factor</i>
11.99	0.03270	0.04571	0.83735
19.99	0.09088	0.12640	0.83946
41.41	0.38986	0.53259	0.84701
62.08	0.87628	1.19016	0.84948
81.76	1.52008	2.05643	0.85116
102.44	2.38606	3.23704	0.84997

Average= 0.84574

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*

## Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85  
Pitot I.D.: **294** Wind Tunnel Temperature (<sup>o</sup> F): 71.0  
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H<sub>2</sub>O)</i>	<i>S-Type Pitot ("H<sub>2</sub>O)</i>	<i>Pitot Factor</i>
12.28	0.03431	0.04849	0.83276
20.62	0.09665	0.13581	0.83517
40.72	0.37711	0.51819	0.84455
63.63	0.92067	1.25359	0.84842
81.73	1.51873	2.06836	0.84833
103.07	2.41538	3.28817	0.84850

Average= 0.84295

*Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.*

**CALIBRATION CERTIFICATE  
DRY GAS METER**

DATE: July 7/17

CONSOLE MANUF.: NAPP/MILLENNIUM MODEL 32

CONSOLE I.D.: MU 1013

PARAMETER SUMMARY	RUN #1	RUN #2	RUN #3
Ta = Ambient (WTM) Temperature (oF.)	71.0	71.0	71.0
P=Pres. Differential at WTM ("Hg)	0.0560	0.1619	0.2281
Pb= Atmospheric Pressure ("Hg)	28.85	28.85	28.85
Pv= Vapour Pressure Water at Temp. Ta ("Hg)	0.7646	0.7646	0.7646
H=Pres. Differential at Orifice	1.0	2.0	3.0
Ti= Dry Test Meter Inlet Temp. (oF.)	76.0	68.0	83.0
To= Dry Test Meter Outlet Temp. (oF.)	78.0	71.0	84.0
Ri= Initial Dry Test volume (ft3)	0.00	0.00	0.00
Rf= Final Dry Test Volume (ft3)	4.86	4.81	4.87
Vi= Initial Wet Test Volume (ft3)	0.0	0.0	0.0
Vf= Final Wet Test Volume (ft3)	5.000	5.000	4.990
Pw= Pb - (^P/13.59) "Hg	28.7940	28.6881	28.6219
Pd= Pb + (^H/13.59) "Hg	28.9236	28.9972	29.0708
Tw= Ta +460 (oR.)	531.0	531.0	531.0
Td= [(Ti + To)/2] + 460 (oR.)	537.0	529.5	543.5
Bw= Pv/Pb ("Hg)	0.0265	0.0265	0.0265
WET TEST METER FACTOR (WTMF)	0.9922	0.9922	0.9922
ated Y Value)(WTMF)	1.0005	0.9906	0.9974
Y (MEAN)(WTMF) =	0.9961		

N.R. MCCALL & ASSOCIATES LTD.

Calibrating Technician Signature:

**CALIBRATION CERTIFICATE  
DRY GAS METER**

DATE: Aug 23/17

CONSOLE MANUF.: NAPP/MILLENNIUM MODEL 32

CONSOLE I.D.: MU 1012

PARAMETER SUMMARY	RUN #1	RUN #2	RUN #3
Ta = Ambient (WTM) Temperature (oF.)	74.0	74.0	74.0
P=Pres. Differential at WTM ("Hg)	0.1840	0.2943	0.3863
Pb= Atmospheric Pressure ("Hg)	28.05	28.05	28.05
Pv= Vapour Pressure Water at Temp. Ta ("Hg)	0.8460	0.8460	0.8460
H=Pres. Differential at Orifice	1.0	2.0	3.0
Ti= Dry Test Meter Inlet Temp. (oF.)	84.0	82.0	88.0
To= Dry Test Meter Outlet Temp. (oF.)	86.0	83.0	89.0
Ri= Initial Dry Test volume (ft3)	0.00	0.00	0.00
Rf= Final Dry Test Volume (ft3)	4.87	4.89	4.90
Vi= Initial Wet Test Volume (ft3)	0.0	0.0	0.0
Vf= Final Wet Test Volume (ft3)	5.000	5.000	5.000
Pw= Pb - (^P/13.59) "Hg	27.8660	27.7557	27.6637
Pd= Pb + (^H/13.59) "Hg	28.1236	28.1972	28.2708
Tw= Ta +460 (oR.)	534.0	534.0	534.0
Td= [(Ti + To)/2] + 460 (oR.)	545.0	542.5	548.5
Bw= Pv/Pb ("Hg)	0.0302	0.0302	0.0302
WET TEST METER FACTOR (WTMF)	0.9922	0.9922	0.9922
ated Y Value)(WTMF)	0.9991	0.9839	0.9869
Y (MEAN)(WTMF) =	0.9900		

N.R. MCCALL & ASSOCIATES LTD.

Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: Aug 23/17

CONSOLE I.D. MU 1012

	RUN 1	RUN 2	RUN 3
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.05	28.05	28.05
Y=gas meter factor	0.9991	0.9991	0.9839
Delta H=	0.5	1	1.5
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	2.7	3.78	4.71
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	0.539514	0.7553196	0.9268338
To=meter outlet Temp (oF)	86	87	88
Tm=meter out temp. (oR)	546	547	548
Pm=Pb + ^H	28.086792	28.1235835	28.1603753
SQRT(Tm/Pm*H/Md)	0.5792666	0.81942003	1.003841
Ko=orifice const.	0.9313742	0.92177342	0.92328745

Ko MEAN = 0.9254784

Ko\*4\*144= 533.07554

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: Aug 23/17

CONSOLE I.D. MU 1012

	RUN 4	RUN 5	RUN 6
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.05	28.05	28.05
Y=gas meter factor	0.9839	0.9869	0.9869
Delta H=	2	2.5	3
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	5.55	6.09	6.69
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	1.092129	1.2020442	1.3204722
To=meter outlet Temp (oF)	88	90	90
Tm=meter out temp. (oR)	548	550	550
Pm=Pb + ^H	28.197167	28.2339588	28.2707506
SQRT(Tm/Pm*H/Md)	1.1583793	1.29662294	1.41945472
Ko=orifice const.	0.9428078	0.92705764	0.93026722

Ko MEAN = 0.9333775

Ko\*4\*144= 537.62547

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:



ORIFICE METER CALIBRATION

DATE: July 7/17

CONSOLE I.D. MU 1013

	RUN 1	RUN 2	RUN 3
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.85	28.85	28.85
Y=gas meter factor	1.0005	1.0005	0.9906
Delta H=	0.5	1	1.5
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	1.88	2.61	3.26
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	0.376188	0.522261	0.6458712
To=meter outlet Temp (oF)	86	88	88
Tm=meter out temp. (oR)	546	548	548
Pm=Pb + ^H	28.886792	28.9235835	28.9603753
SQRT(Tm/Pm*H/Md)	0.5711891	0.8087466	0.98987888
Ko=orifice const.	0.658605	0.64576593	0.65247498

Ko MEAN = 0.652282

Ko\*4\*144= 375.71442

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: July 7/17

CONSOLE I.D. MU 1013

	RUN 4	RUN 5	RUN 6
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.85	28.85	28.85
Y=gas meter factor	0.9906	0.9974	0.9974
Delta H=	2	2.5	3
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	3.86	4.3	4.77
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	0.7647432	0.857764	0.9515196
To=meter outlet Temp (oF)	89	90	91
Tm=meter out temp. (oR)	549	550	551
Pm=Pb + ^H	28.997167	29.0339588	29.0707506
SQRT(Tm/Pm*H/Md)	1.1433301	1.27863463	1.40105939
Ko=orifice const.	0.6688735	0.67084371	0.67914295

Ko MEAN = 0.6729534

Ko\*4\*144= 387.62115

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:



**Analytical Report**

Bill To: McCall Environmental  
 6733 Buchanan Road  
 Coldstream, BC, Canada  
 V1B 3C5  
 Attn: Accounts Payable  
 Sampled By:  
 Company:

Project ID: Pinnacle Pellet  
 Project Name:  
 Project Location: Lavington, BC  
 LSD:  
 P.O.:  
 Proj. Acct. code:

Lot ID: **1236129**  
 Control Number: 0071623  
 Date Received: Oct 30, 2017  
 Date Reported: Nov 2, 2017  
 Report Number: 2237507

	Reference Number	1236129-1	1236129-2	1236129-3		
	Sample Date	Oct 20, 2017	Oct 20, 2017	Oct 20, 2017		
	Sample Time	NA	NA	NA		
	Sample Location					
	Sample Description	Test 1 / Dryer 1 North Stack 1	Test 2 / Dryer 1 North Stack 2	Test 3 / Dryer 1 North Stack 3		
	Matrix	Water	Water	Water		
Analyte	Units	Results	Results	Results	Nominal Detection Limit	
<b>Aggregate Organic Constituents</b>						
Oil and Grease	Total	mg/L	9	10	30	2
Oil and Grease	Mineral	mg/L	<2	<2	<2	2
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes	

**Analytical Report**

Bill To: McCall Environmental  
 6733 Buchanan Road  
 Coldstream, BC, Canada  
 V1B 3C5  
 Attn: Accounts Payable  
 Sampled By:  
 Company:

Project ID: Pinnacle Pellet  
 Project Name:  
 Project Location: Lavington, BC  
 LSD:  
 P.O.:  
 Proj. Acct. code:

Lot ID: **1236129**  
 Control Number: 0071623  
 Date Received: Oct 30, 2017  
 Date Reported: Nov 2, 2017  
 Report Number: 2237507

	Reference Number	1236129-4	1236129-5	1236129-6		
	Sample Date	Oct 26, 2017	Oct 26, 2017	Oct 26, 2017		
	Sample Time	NA	NA	NA		
	Sample Location					
	Sample Description	Test 1 / Dryer 1 South Stack 1	Test 2 / Dryer 1 South Stack 2	Test 3 / Dryer 1 South Stack 3		
	Matrix	Water	Water	Water		
Analyte	Units	Results	Results	Results	Nominal Detection Limit	
<b>Aggregate Organic Constituents</b>						
Oil and Grease	Total	mg/L	7	4	8	2
Oil and Grease	Mineral	mg/L	<2	<2	<2	2
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes	

Approved by:   
 Mathieu Simoneau  
 Operations Manager

Data have been validated by Analytical Quality Control and Exova's Integrated Data Validation System (IDVS).


Generation and distribution of the report, and approval by the digitized signature above, are performed through a secure and controlled automatic process.



This is to verify that  
**Matthew McCall**  
has successfully completed  
a course of study in  
**Source Testing for Particulates**  
(35 hours)

*Endorsed by*  
The B.C. Ministry of Environment

Dated at Burnaby, British Columbia, Canada  
December 14, 1990

  
DEAN

  
REGISTRAR

**BRITISH COLUMBIA INSTITUTE OF TECHNOLOGY**



# North Carolina State University Environmental Programs

This certificate awarded to

*Danny Lawrence*

for satisfactory completion of course and examination for

**SI: 414 Quality Assurance for Source Emission Measurements**

*Irma F. Vanderhall*  
Manager

*Christine S. Murphy*  
Registrar

*May 22, 2000*

Date Completed

3.5 CEUs

Awarded under EPA Assistance Agreement CT - 825724

