



January 10, 2018

Lavington Pellet Limited Partnership
9900 School Road
Coldstream, B.C.,
V1B 3C7

Attention: **Jamie Colliss**
Re: **Air Emission Testing of December 20, 2017**
 Permit 107369, ME1718-179

As requested our firm provided a series of air emission tests at your facility in Lavington BC.

Testing Parameters

- Dryer 2 (North & South Stacks)
 - o North and South Stacks: Total Particulate Testing (including Condensable Organics)
State of Oregon Method 7

Key Personnel

- Report Generation: Matt McCall
- Field Supervisor: Dave Brandle/Dan Lawrence
- Plant Contact: Jamie Colliss

All testing procedures were conducted in accordance with acceptable methodologies as listed in the latest revision of the BC Field Sampling Manual. A copy of the method and/or Sampling Manual are digitally available upon request. All lab analysis for back half condensable organic fractions was analyzed by EXOVA Laboratories in Surrey BC. A copy of their report can be found in the Appendix of this report.

Results are summarized immediately following this cover letter. Please note that all results are expressed on a dry basis and reference conditions of 20 deg C, 1 atm pressure.

If you have any questions or concerns please don't hesitate to contact us at your earliest convenience.

Sincerely,

MCCALL ENVIRONMENTAL

Matt McCall

Summary of Test Results

Dryer 2 North Stack: December 20, 2017 Summary of Test Results 1-3

Gas Temperature:	96 °F	35 °C
Moisture Content (by volume):	3.32 %	
Average Stack Gas Velocity:	36.9 ft/sec	11.2 m/sec
Total Actual Gas Flow Rate:	173932 ACFM	
Dry Gas flow Rate at Reference Conditions:	151062 SCFM	71.3 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.006 gr/ft ³	12.8 mg/m ³
Front Half Particulate	0.004 gr/ft ³	9.7 mg/m ³
Back Half Condensibles	0.001 gr/ft ³	3.2 mg/m ³
Mass Emission Rate	7.26 lbs/hr	3.29 kg/hr

Dryer 2 South Stack: December 20, 2017 Summary of Test Results 1-3

Gas Temperature:	77 °F	25 °C
Moisture Content (by volume):	3.59 %	
Average Stack Gas Velocity:	31.0 ft/sec	9.5 m/sec
Total Actual Gas Flow Rate:	68307 ACFM	
Dry Gas flow Rate at Reference Conditions:	61237 SCFM	28.9 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.005 gr/ft ³	12.3 mg/m ³
Front Half Particulate	0.004 gr/ft ³	10.0 mg/m ³
Back Half Condensibles	0.001 gr/ft ³	2.2 mg/m ³
Mass Emission Rate	2.81 lbs/hr	1.28 kg/hr

Average of Dryer 2 North & South

	North Stack	South Stack		Weighted Avg/Combined
Volumetric Flow Rate m ³ /sec	71.3	28.9		100.2
Total Particulate Concentration mg/m ³	12.8	12.3		12.7
Mass Emission Rate Kg/hr	3.29	1.28		4.57

*Note: Particulate Concentration a Weighted Averaged Based on Flow.

Pinnacle Pellet Lavington
Dryer 2 North Stack
Lavington, BC

Dec 20/17

Permit Number: 107369

AVERAGE OF AIR EMISSION TESTS 1 TO 3

Gas Temperature:	96 ° F	35 ° C
Moisture Content (by volume):	3.32 %	
Average Stack Gas Velocity:	36.9 ft/sec	11.2 m/sec
Total Actual Gas Flow Rate:	173932 ACFM	
Dry Gas flow Rate at Reference Conditions:	151062 SCFM	71.3 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.006 gr/ft ³	12.8 mg/m ³
Front Half Particulate	0.004 gr/ft ³	9.7 mg/m ³
Back Half Condensibles	0.001 gr/ft ³	3.2 mg/m ³
Mass Emission Rate	7.26 lbs/hr	3.29 kg/hr

SUMMARY OF AIR EMISSION TESTS

TEST 1:

Gas Temperature:	98 ° F	37 ° C
Moisture Content (by volume):	3.6 %	
Average Stack Gas Velocity:	36.9 ft/sec	11.3 m/sec
Total Actual Gas Flow Rate:	173977 ACFM	
Dry Gas flow Rate at Reference Conditions:	150109 SCFM	70.8 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.006 gr/ft ³	13.2 mg/m ³
Front Half Particulate	.004 gr/ft ³	10.0 mg/m ³
Back Half Condensibles	.001 gr/ft ³	3.2 mg/m ³
Mass Emission Rate	7.40 lbs/hr	3.36 kg/hr

TEST 2:

Gas Temperature:	93 ° F	34 ° C
Moisture Content (by volume):	3.0 %	
Average Stack Gas Velocity:	37.0 ft/sec	11.3 m/sec
Total Actual Gas Flow Rate:	174410 ACFM	
Dry Gas flow Rate at Reference Conditions:	152848 SCFM	72.1 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft ³	11.0 mg/m ³
Front Half Particulate	.004 gr/ft ³	8.8 mg/m ³
Back Half Condensibles	.001 gr/ft ³	2.1 mg/m ³
Mass Emission Rate	6.27 lbs/hr	2.85 kg/hr

TEST 3:

Gas Temperature:	97 ° F	36 ° C
Moisture Content (by volume):	3.4 %	
Average Stack Gas Velocity:	36.8 ft/sec	11.2 m/sec
Total Actual Gas Flow Rate:	173409 ACFM	
Dry Gas flow Rate at Reference Conditions:	150228 SCFM	70.9 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.006 gr/ft ³	14.4 mg/m ³
Front Half Particulate	.004 gr/ft ³	10.2 mg/m ³
Back Half Condensibles	.002 gr/ft ³	4.2 mg/m ³
Mass Emission Rate	8.11 lbs/hr	3.68 kg/hr

DATA FOR TESTS 1 TO 3

Client: Pinnacle Pellet Lavington
Plant Location: Lavington, BC
Process: Dryer 2 North Stack
Permit Number: 107369
Job Number:
Pollution Control Permit: 15.0 mg/m3
Number of Tests: 3 tests
Minutes per Point: 2.5 minutes

	TEST 1	TEST 2	TEST 3
Filter Number:	74	75	76
Date of Test:	Dec 20/17	Dec 20/17	Dec 20/17
Start Time:	9:35	11:25	1:00
Stop Time:	10:40	12:30	2:05
On-line Sampling Time:	60	60	60
Testing Personnel:	DL/TW	DL/TW	DL/TW
Sampler Model:	1013	1013	1013
Barometric Pressure("Hg):	28.30	28.30	28.30
Static Pressure("H₂O):	-0.20	-0.20	-0.20
%CO₂:	0.0	0.0	0.0
%O₂:	21.0	21.0	21.0
%CO:	0.0	0.0	0.0
%N₂:	79.0	79.0	79.0
Diameter of Nozzle(inches):	0.230	0.230	0.230
Meter Factor:	0.9961	0.9961	0.9961
Type-S Pitot Tube Coefficient:	0.84295	0.84295	0.84295
Cross Sectional Area of Stack(ft²):	78.54	78.54	78.54
Impinger Condensate(g):	21	18	20
Weight of Moisture in Silica Gel(g):	5.0	4.0	5.0
Weight of Filter Particulate(g):	0.0012	0.0008	0.0006
Weight of Probe Washings(g):	0.0081	0.0076	0.0091
Weight of Impinger Content Organic(g):	0.0030	0.0020	0.0040
Total Weight of Particulate(g):	0.0123	0.0104	0.0137



**Pinnacle Pellet Lavington
Dryer 2 North Stack
Pinnacle Pellet Lavington**

Data for TEST 1		OVERALL ISOKINETICS - TEST 1: 0.998	
Delta P:	0.379 "H₂O	Us avg:	36.92 ft/sec
Delta H:	1.227	ACFM:	173977 ft³/min
Tm avg:	529.9 °R	SDCFM:	150109 ft³/min
Ts avg:	557.8 °R	Vm std:	32.99 ft³
Bwo:	0.036	Vm corr:	34.89 ft³
Md:	28.84	Vm:	35.03 ft³
Ms:	28.45	MF:	0.9961
Pb:	28.30 "Hg	PCON:	13.17 mg/m³
Pm:	28.39 "Hg	ERAT:	3.36 kg/hr
Ps:	28.29 "Hg		

Data for TEST 2		OVERALL ISOKINETICS - TEST 2: 0.995	
Delta P:	0.385 "H₂O	Us avg:	37.01 ft/sec
Delta H:	1.312	ACFM:	174410 ft³/min
Tm avg:	541.5 °R	SDCFM:	152848 ft³/min
Ts avg:	552.5 °R	Vm std:	33.52 ft³
Bwo:	0.030	Vm corr:	36.22 ft³
Md:	28.84	Vm:	36.36 ft³
Ms:	28.52	MF:	0.9961
Pb:	28.30 "Hg	PCON:	10.96 mg/m³
Pm:	28.40 "Hg	ERAT:	2.85 kg/hr
Ps:	28.29 "Hg		

Data for TEST 3		OVERALL ISOKINETICS - TEST 3: 1.014	
Delta P:	0.377 "H₂O	Us avg:	36.80 ft/sec
Delta H:	1.276	ACFM:	173409 ft³/min
Tm avg:	542.3 °R	SDCFM:	150228 ft³/min
Ts avg:	556.7 °R	Vm std:	33.58 ft³
Bwo:	0.034	Vm corr:	36.34 ft³
Md:	28.84	Vm:	36.48 ft³
Ms:	28.47	MF:	0.9961
Pb:	28.30 "Hg	PCON:	14.41 mg/m³
Pm:	28.39 "Hg	ERAT:	3.68 kg/hr
Ps:	28.29 "Hg		

Pinnacle Pellet Lavington
Dryer 2 South Stack
Lavington, BC

Dec 20/17

Permit Number: 107369

AVERAGE OF AIR EMISSION TESTS 1 TO 3

Gas Temperature:	77 ° F	25 ° C
Moisture Content (by volume):	3.59 %	
Average Stack Gas Velocity:	31.0 ft/sec	9.5 m/sec
Total Actual Gas Flow Rate:	68307 ACFM	
Dry Gas flow Rate at Reference Conditions:	61237 SCFM	28.9 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	0.005 gr/ft ³	12.3 mg/m ³
Front Half Particulate	0.004 gr/ft ³	10.0 mg/m ³
Back Half Condensibles	0.001 gr/ft ³	2.2 mg/m ³
Mass Emission Rate	2.81 lbs/hr	1.28 kg/hr

SUMMARY OF AIR EMISSION TESTS

TEST 1:

Gas Temperature:	77 ° F	25 ° C
Moisture Content (by volume):	3.6 %	
Average Stack Gas Velocity:	31.1 ft/sec	9.5 m/sec
Total Actual Gas Flow Rate:	68438 ACFM	
Dry Gas flow Rate at Reference Conditions:	61335 SCFM	28.9 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft ³	11.5 mg/m ³
Front Half Particulate	.004 gr/ft ³	9.5 mg/m ³
Back Half Condensibles	.001 gr/ft ³	1.9 mg/m ³
Mass Emission Rate	2.63 lbs/hr	1.19 kg/hr

TEST 2:

Gas Temperature:	76 ° F	24 ° C
Moisture Content (by volume):	3.5 %	
Average Stack Gas Velocity:	31.0 ft/sec	9.5 m/sec
Total Actual Gas Flow Rate:	68269 ACFM	
Dry Gas flow Rate at Reference Conditions:	61435 SCFM	29.0 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.005 gr/ft ³	12.0 mg/m ³
Front Half Particulate	.004 gr/ft ³	9.1 mg/m ³
Back Half Condensibles	.001 gr/ft ³	2.9 mg/m ³
Mass Emission Rate	2.76 lbs/hr	1.25 kg/hr

TEST 3:

Gas Temperature:	78 ° F	26 ° C
Moisture Content (by volume):	3.7 %	
Average Stack Gas Velocity:	31.0 ft/sec	9.4 m/sec
Total Actual Gas Flow Rate:	68213 ACFM	
Dry Gas flow Rate at Reference Conditions:	60941 SCFM	28.8 m ³ /sec
Total Particulate Concentration:		
Dry Basis Actual at Reference Conditions	.006 gr/ft ³	13.4 mg/m ³
Front Half Particulate	.005 gr/ft ³	11.4 mg/m ³
Back Half Condensibles	.001 gr/ft ³	1.9 mg/m ³
Mass Emission Rate	3.05 lbs/hr	1.38 kg/hr

DATA FOR TESTS 1 TO 3

Client: Pinnacle Pellet Lavington
Plant Location: Lavington, BC
Process: Dryer 2 South Stack
Permit Number: 107369
Job Number: ME1718-179
Pollution Control Permit: 15.0 mg/m3
Number of Tests: 3 tests
Minutes per Point: 2.5 minutes

	TEST 1	TEST 2	TEST 3
Filter Number:	77	78	79
Date of Test:	Dec 20/17	Dec 20/17	Dec 20/17
Start Time:	2:40	3:55	5:15
Stop Time:	3:45	5:00	6:20
On-line Sampling Time:	60	60	60
Testing Personnel:	DL/TW	DL/TW	DL/TW
Sampler Model:	MU-1013	MU-1013	MU-1013
Barometric Pressure("Hg):	28.30	28.30	28.30
Static Pressure("H₂O):	-0.06	-0.06	-0.06
%CO₂:	0.0	0.0	0.0
%O₂:	21.0	21.0	21.0
%CO:	0.0	0.0	0.0
%N₂:	79.0	79.0	79.0
Diameter of Nozzle(inches):	0.258	0.258	0.258
Meter Factor:	0.9961	0.9961	0.9961
Type-S Pitot Tube Coefficient:	0.84295	0.84295	0.84295
Cross Sectional Area of Stack(ft²):	36.67	36.67	36.67
Impinger Condensate(g):	24	21	23
Weight of Moisture in Silica Gel(g):	5.0	7.0	7.0
Weight of Filter Particulate(g):	0.0007	0.0005	0.0010
Weight of Probe Washings(g):	0.0093	0.0089	0.0108
Weight of Impinger Content Organic(g):	0.0020	0.0030	0.0020
Total Weight of Particulate(g):	0.0120	0.0124	0.0138



**Pinnacle Pellet Lavington
Dryer 2 South Stack
Pinnacle Pellet Lavington**

Data for TEST 1

OVERALL ISOKINETICS - TEST 1: 1.015

Delta P:	0.279 "H₂O	Us avg:	31.11 ft/sec
Delta H:	1.532	ACFM:	68438 ft³/min
Tm avg:	534.8 °R	SDCFM:	61335 ft³/min
Ts avg:	537.3 °R	Vm std:	36.98 ft³
Bwo:	0.036	Vm corr:	39.45 ft³
Md:	28.84	Vm:	39.60 ft³
Ms:	28.45	MF:	0.9961
Pb:	28.30 "Hg	PCON:	11.46 mg/m³
Pm:	28.41 "Hg	ERAT:	1.19 kg/hr
Ps:	28.30 "Hg		

Data for TEST 2

OVERALL ISOKINETICS - TEST 2: 1.002

Delta P:	0.279 "H₂O	Us avg:	31.03 ft/sec
Delta H:	1.563	ACFM:	68269 ft³/min
Tm avg:	545.8 °R	SDCFM:	61435 ft³/min
Ts avg:	535.6 °R	Vm std:	36.57 ft³
Bwo:	0.035	Vm corr:	39.80 ft³
Md:	28.84	Vm:	39.96 ft³
Ms:	28.46	MF:	0.9961
Pb:	28.30 "Hg	PCON:	11.97 mg/m³
Pm:	28.42 "Hg	ERAT:	1.25 kg/hr
Ps:	28.30 "Hg		

Data for TEST 3

OVERALL ISOKINETICS - TEST 3: 1.007

Delta P:	0.277 "H₂O	Us avg:	31.00 ft/sec
Delta H:	1.550	ACFM:	68213 ft³/min
Tm avg:	547.4 °R	SDCFM:	60941 ft³/min
Ts avg:	538.1 °R	Vm std:	36.47 ft³
Bwo:	0.037	Vm corr:	39.81 ft³
Md:	28.84	Vm:	39.97 ft³
Ms:	28.44	MF:	0.9961
Pb:	28.30 "Hg	PCON:	13.36 mg/m³
Pm:	28.41 "Hg	ERAT:	1.38 kg/hr
Ps:	28.30 "Hg		

Air Emission Monitoring Procedure

Particulate Sampling (Napp-Baldwin Model 31 Sampler)

Particulate sampling and gas velocity measurements were conducted using a Napp-Baldwin Model 31 stack sampler in accordance with the methods specified in EPA Method 5 (See Figure 1).

The air discharge was sampled isokinetically at the centroid of a series of equal area segments across the duct or stack. The stack gas velocity and temperature was recorded during the sample collection period with a calibrated pitot tube and thermocouple mounted on the sampling probe. The sample was delivered from the probe to a cyclone and a filter holder containing a 110mm Type A glass fiber filter. The gas sample was then drawn in through a series of four glass impingers which condensed and absorbed the water from the gas. A leakless vacuum pump carried the sampled gas through a dry gas test meter where the volume, temperature, and pressure were measured; and finally through a flow indicating orifice which allowed for the rapid adjustment to isokinetic sampling rates.

At the end of each test, the probe interior, cyclone and connecting tubing from the probe to the filter housing were rinsed with distilled water and acetone. These washings were evaporated to dryness and the resulting solids were weighed. The weight of the cyclone flask and the filter was used together with the weight of solids in the washings to calculate the particulate concentration. The moisture content of the stack gas was determined from the quantity of water condensed in the impingers and absorbed in the silica gel.

O₂, CO₂, CO (where applicable)

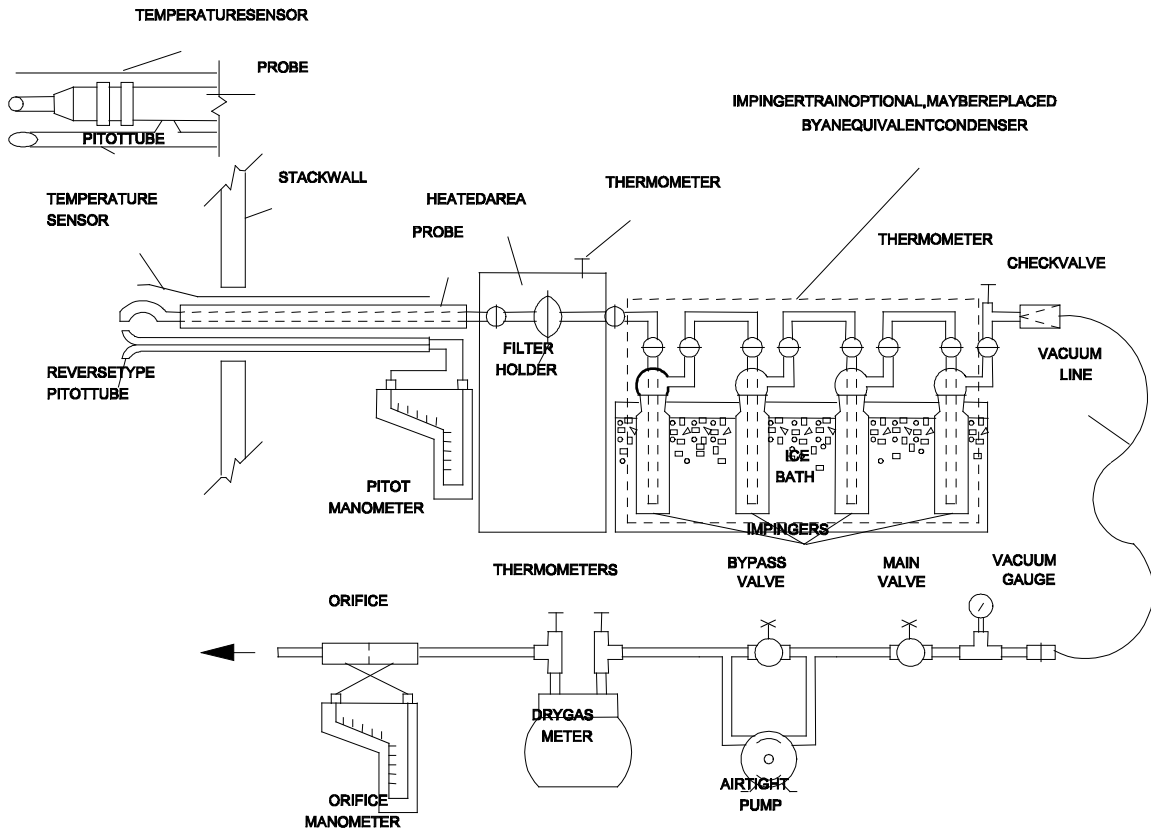
O₂, CO₂, and CO were found using either Fuji Analytical Analyzer by means of infrared and paramagnetic technology (EPA 3A) or by fyrite (EPA Method 3).

NO_x (where applicable)

NO_x was found using and API Model 252 NO_x analyzer that utilizes chemiluminescent technology. Stack gas was Samples were taken over a minimum period of three hours.

VOC's (where applicable)

Hydrocarbons were measured in accordance with EPA method 25A. Samples were drawn in one hour test runs using a total hydrocarbon analyzer that utilizes Flame Ionization Technology.



EPA Method 5 Diagram- Figure 1

CALCULATIONS

Carry out calculations, retaining at least one extra decimal figure beyond that of the acquired data. Round off figures after the final calculation. Other forms of the equations may be used as long as they give equivalent results.

Nomenclature.

- A_n = Cross-sectional area of nozzle, m^2 (ft^2).
 B_{ws} = Water vapor in the gas stream, proportion by volume.
 C_a = Acetone blank residue concentration, mg/g .
 c_s = Concentration of particulate matter in stack gas, dry basis, corrected to standard conditions, $g/dscm$ ($g/dscf$).
 I = Percent of isokinetic sampling.
 L_a = Maximum acceptable leakage rate for either a pretest leak check or for a leak check following a component change; equal to $0.00057 m^3/min$ ($0.02 cfm$) or 4 percent of the average sampling rate, whichever is less.
 L_i = Individual leakage rate observed during the leak check conducted prior to the " i^{th} " component change ($i = 1, 2, 3...n$), m^3/min (cfm).
 L_p = Leakage rate observed during the post-test leak check, m^3/min (cfm).
 m_a = Mass of residue of acetone after evaporation, mg .
 m_n = Total amount of particulate matter collected, mg .
 M_w = Molecular weight of water, $18.0 g/g\text{-mole}$ ($18.0 lb/lb\text{-mole}$).
 P_{bar} = Barometric pressure at the sampling site, $mm Hg$ ($in. Hg$).
 P_s = Absolute stack gas pressure, $mm Hg$ ($in. Hg$).
 P_{std} = Standard absolute pressure, $760 mm Hg$ ($29.92 in. Hg$).
 R = Ideal gas constant, $0.06236 \frac{[(mmHg)(m^3)]}{[(^{\circ}K)(g\text{-mole})]}$
 $\{21.85 \frac{[(in. Hg)(ft^3)]}{[(^{\circ}R)(lb\text{-mole})]}\}$.
 T_m = Absolute average DGM temperature (see Figure 5-2), $^{\circ}K$ ($^{\circ}R$).
 T_s = Absolute average stack gas temperature (see Figure 5-2), $^{\circ}K$ ($^{\circ}R$).
 T_{std} = Standard absolute temperature, $293^{\circ}K$ ($528^{\circ}R$).
 V_a = Volume of acetone blank, ml .
 V_{aw} = Volume of acetone used in wash, ml .
 V_{lc} = Total volume liquid collected in impingers and silica gel (see Figure 5-3), ml .
 V_m = Volume of gas sample as measured by dry gas meter, dcm (dcf).
 $V_{m(std)}$ = Volume of gas sample measured by the dry gas meter, corrected to standard conditions, $dscm$ ($dscf$).
 $V_{w(std)}$ = Volume of water vapor in the gas sample, corrected to standard conditions, scm (scf).
 v_s = Stack gas velocity, calculated by Method 2, Equation 2-9, using data obtained from Method 5, m/sec (ft/sec).
 W_a = Weight of residue in acetone wash, mg .
 Y = Dry gas meter calibration factor.
 ΔH = Average pressure differential across the orifice meter (see Figure 5-2), $mm H_2O$ ($in. H_2O$).
 ρ_a = Density of acetone, mg/ml (see label on bottle).
 ρ_w = Density of water, $0.9982 g/ml$ ($0.002201 lb/ml$).
 θ = Total sampling time, min .
 θ_1 = Sampling time interval, from the beginning of a run until the first component change, min .
 θ_i = Sampling time interval, between two successive component changes, beginning with the interval between the first and second changes, min .
 θ_p = Sampling time interval, from the final (n^{th}) component change until the end of the sampling run, min .
 13.6 = Specific gravity of mercury.
 60 = Sec/min .
 100 = Conversion to percent.

Average Dry Gas Meter Temperature and Average Orifice Pressure Drop.

Dry Gas Volume. Correct the sample volume measured by the dry gas meter to standard conditions (20°C, 760 mm Hg or 68°F, 29.92 in. Hg) by using Equation 5-1.

$$V_{m(\text{std})} = V_m Y \left(\frac{T_{\text{std}}}{T_m} \right) \left[\frac{P_{\text{bar}} + \frac{\Delta H}{13.6}}{P_{\text{std}}} \right]$$

$$= K_1 V_m Y \frac{P_{\text{bar}} + \left(\frac{\Delta H}{13.6} \right)}{T_m}$$
Eq. 5-1

where:

$$K_1 = 0.3858 \text{ } ^\circ\text{K/mm Hg for metric units,}$$

$$= 17.64 \text{ } ^\circ\text{R/in. Hg for English units.}$$

NOTE: Equation 5-1 can be used as written unless leakage rate observed during any of the mandatory leak checks (i.e., the post-test leak check or leak checks conducted prior to component changes) exceeds L_a . If L_p or L_i exceeds L_a , Equation 5-1 must be modified as follows:

(a) Case I. No component changes made during sampling run. In this case, replace V_m in Equation 5-1 with the expression:

$$[V_m - (L_p - L_a) \theta]$$

(b) Case II. One or more component changes made during the sampling run. In this case, replace V_m in Equation 5-1 by the expression:

$$\left[V_m - (L_1 - L_a) \theta_1 - \sum_{i=2}^n (L_i - L_a) \theta_i - (L_p - L_a) \theta_p \right]$$

and substitute only for those leakage rates (L_i or L_p) which exceed L_a .

Volume of Water Vapor.

$$V_{w(\text{std})} = \frac{V_{lc} \rho_w R T_{\text{std}}}{M_w P_{\text{std}}} = K_2 V_{lc}$$
Eq. 5-2

where:

$$K_2 = 0.001333 \text{ m}^3/\text{ml for metric units,}$$

$$= 0.04707 \text{ ft}^3/\text{ml for English units.}$$

Moisture Content.

$$B_{ws} = \frac{V_{w(\text{std})}}{V_{m(\text{std})} + V_{w(\text{std})}} \quad \text{Eq. 5-3}$$

Acetone Blank Concentration.

$$C_a = \frac{m_a}{V_a \rho_a} \quad \text{Eq. 5-4}$$

Acetone Wash Blank.

$$W_a = C_a V_{aw} \rho_a \quad \text{Eq. 5-5}$$

Total Particulate Weight. Determine the total particulate matter catch from the sum of the weights obtained from Containers 1 and 2 less the acetone blank (see Figure 5-3).

Particulate Concentration.

$$C_s = (0.001 \text{ g/mg})(m_n / V_{m(\text{std})}) \quad \text{Eq. 5-6}$$

Conversion Factors:

<u>From</u>	<u>To</u>	<u>Multiply by</u>
scf	m ³	0.02832
g/ft ³	gr/ft ³	15.43
g/ft ³	lb/ft ³	2.205 x 10 ⁻³
g/ft ³	g/m ³	35.31

Isokinetic Variation.**Calculation from Raw Data.**

$$I = \frac{100 T_s [K_3 V_{1c} + (V_m Y / T_m)(P_{\text{bar}} + \Delta H / 13.6)]}{60 \theta v_s P_s A_n} \quad \text{Eq. 5-7}$$

where:

$$K_3 = 0.003454 [(\text{mm Hg})(\text{m}^3)]/[(\text{ml})(^\circ\text{K})] \text{ for metric units,}$$

$$= 0.002669 [(\text{in. Hg})(\text{ft}^3)]/[(\text{ml})(^\circ\text{R})] \text{ for English units.}$$

Calculation from Intermediate Values.

$$I = \frac{100 T_s V_{m(\text{std})} P_{\text{std}}}{60 T_{\text{std}} v_s \theta A_n P_s (1 - B_{\text{ws}})}$$

$$= \frac{K_4 T_s V_{m(\text{std})}}{P_s v_s A_n \theta (1 - B_{\text{ws}})}$$
Eq.5-8

where:

$K_4 = 4.320$ for metric units,

$= 0.09450$ for English units.

Acceptable Results. If 90 percent $\leq I \leq 110$ percent, the results are acceptable. If the PM results are low in comparison to the standard, and "I" is over 110 percent or less than 90 percent, the Administrator may opt to accept the results. Citation 4 in the Bibliography may be used to make acceptability judgments. If "I" is judged to unacceptable, reject the results, and repeat the test.

Average Stack Gas Velocity.

$$v_s = K_p C_p (\sqrt{\Delta p})_{\text{avg}} \sqrt{\frac{T_{s(\text{avg})}}{P_s M_s}}$$

Average Stack Gas Dry Volumetric Flow Rate.

$$Q_{\text{sd}} = 3,600(1 - B_{\text{ws}}) v_s A \frac{T_{\text{std}}}{T_{s(\text{avg})}} \frac{P_s}{P_{\text{std}}}$$

where:

- A = Cross-sectional area of stack, m^2 (ft^2).
- B_{ws} = Water vapor in the gas stream (from Method 5 or Reference Method 4), proportion by volume.
- C_p = Pitot tube coefficient, dimensionless.
- K_p = Pitot tube constant,
- M_d = Molecular weight of stack gas, dry basis (see Section 3.6), g/gmole (lb/lb-mole).
- M_s = Molecular weight of stack gas, wet basis, g/g-mole (lb/lb-mole).

$$= M_d (1 - B_{\text{ws}}) + 18.0 B_{\text{ws}} \quad \text{Eq. 2-5}$$

- P_{bar} = Barometric pressure at measurement site, mm Hg (in. Hg).
- P_g = Stack static pressure, mm Hg (in. Hg).
- P_s = Absolute stack pressure, mm Hg (in. Hg),

$$= P_{\text{bar}} + P_g$$

- P_{std} = Standard absolute pressure, 760 mm Hg (29.92 in. Hg).
- Q_{sd} = Dry volumetric stack gas flow rate corrected to standard conditions, dsm^3/hr (dscf/hr).
- t_s = Stack temperature, $^{\circ}\text{C}$ ($^{\circ}\text{F}$).
- T_s = Absolute stack temperature, $^{\circ}\text{K}$ ($^{\circ}\text{R}$).

Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85
Pitot I.D.: **242** Wind Tunnel Temperature (^o F): 71.0
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H₂ O)</i>	<i>S-Type Pitot ("H₂ O)</i>	<i>Pitot Factor</i>
12.71	0.03676	0.05091	0.84120
19.02	0.08230	0.11495	0.83765
41.06	0.38343	0.53104	0.84123
62.85	0.89820	1.20776	0.85375
82.67	1.55395	2.11982	0.84763
103.76	2.44808	3.49980	0.82799

Average= 0.84158

Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.

Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.83
Pitot I.D.: **248** Wind Tunnel Temperature (^o F): 71.0
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H₂O)</i>	<i>S-Type Pitot ("H₂O)</i>	<i>Pitot Factor</i>
12.49	0.03545	0.04995	0.83396
19.92	0.09017	0.12459	0.84223
40.44	0.37165	0.53192	0.82753
62.76	0.89496	1.25108	0.83732
81.58	1.51225	2.12472	0.83521
103.80	2.44834	3.47904	0.83050

Average= 0.83446

Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.

Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85
Pitot I.D.: **270** Wind Tunnel Temperature (^o F): 71.0
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H₂O)</i>	<i>S-Type Pitot ("H₂O)</i>	<i>Pitot Factor</i>
12.13	0.03343	0.04760	0.82969
20.29	0.09360	0.13172	0.83456
41.06	0.38326	0.53622	0.83697
63.48	0.91627	1.24964	0.84772
82.85	1.56068	2.12276	0.84887
103.39	2.43039	3.30182	0.84937

Average= 0.84120

Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.

Calibration Certificate for S-Type Pitot Tube

Date: Jan 9/17 Barometric Pressure ("Hg): 29.85
Pitot I.D.: **294** Wind Tunnel Temperature (^o F): 71.0
Nozzle: 0.250

<i>Wind Velocity (ft/sec)</i>	<i>Ref.Pitot ("H₂ O)</i>	<i>S-Type Pitot ("H₂ O)</i>	<i>Pitot Factor</i>
12.28	0.03431	0.04849	0.83276
20.62	0.09665	0.13581	0.83517
40.72	0.37711	0.51819	0.84455
63.63	0.92067	1.25359	0.84842
81.73	1.51873	2.06836	0.84833
103.07	2.41538	3.28817	0.84850

Average= 0.84295

Note: The new pitot tip should be installed so that the serial number engraved is aligned directly into the gas stream.

**CALIBRATION CERTIFICATE
DRY GAS METER**

DATE: July 7/17

CONSOLE MANUF.: NAPP/MILLENNIUM MODEL 32

CONSOLE I.D.: MU 1013

PARAMETER SUMMARY	RUN #1	RUN #2	RUN #3
Ta = Ambient (WTM) Temperature (oF.)	71.0	71.0	71.0
P=Pres. Differential at WTM ("Hg)	0.0560	0.1619	0.2281
Pb= Atmospheric Pressure ("Hg)	28.85	28.85	28.85
Pv= Vapour Pressure Water at Temp. Ta ("Hg)	0.7646	0.7646	0.7646
H=Pres. Differential at Orifice	1.0	2.0	3.0
Ti= Dry Test Meter Inlet Temp. (oF.)	76.0	68.0	83.0
To= Dry Test Meter Outlet Temp. (oF.)	78.0	71.0	84.0
Ri= Initial Dry Test volume (ft3)	0.00	0.00	0.00
Rf= Final Dry Test Volume (ft3)	4.86	4.81	4.87
Vi= Initial Wet Test Volume (ft3)	0.0	0.0	0.0
Vf= Final Wet Test Volume (ft3)	5.000	5.000	4.990
Pw= Pb - (^P/13.59) "Hg	28.7940	28.6881	28.6219
Pd= Pb + (^H/13.59) "Hg	28.9236	28.9972	29.0708
Tw= Ta +460 (oR.)	531.0	531.0	531.0
Td= [(Ti + To)/2] + 460 (oR.)	537.0	529.5	543.5
Bw= Pv/Pb ("Hg)	0.0265	0.0265	0.0265
WET TEST METER FACTOR (WTMF)	0.9922	0.9922	0.9922
ated Y Value)(WTMF)	1.0005	0.9906	0.9974
Y (MEAN)(WTMF) =	0.9961		

N.R. MCCALL & ASSOCIATES LTD.

Calibrating Technician Signature:

**CALIBRATION CERTIFICATE
DRY GAS METER**

DATE: Aug 23/17

CONSOLE MANUF.: NAPP/MILLENNIUM MODEL 32

CONSOLE I.D.: MU 1012

PARAMETER SUMMARY	RUN #1	RUN #2	RUN #3
Ta = Ambient (WTM) Temperature (oF.)	74.0	74.0	74.0
P=Pres. Differential at WTM ("Hg)	0.1840	0.2943	0.3863
Pb= Atmospheric Pressure ("Hg)	28.05	28.05	28.05
Pv= Vapour Pressure Water at Temp. Ta ("Hg)	0.8460	0.8460	0.8460
H=Pres. Differential at Orifice	1.0	2.0	3.0
Ti= Dry Test Meter Inlet Temp. (oF.)	84.0	82.0	88.0
To= Dry Test Meter Outlet Temp. (oF.)	86.0	83.0	89.0
Ri= Initial Dry Test volume (ft3)	0.00	0.00	0.00
Rf= Final Dry Test Volume (ft3)	4.87	4.89	4.90
Vi= Initial Wet Test Volume (ft3)	0.0	0.0	0.0
Vf= Final Wet Test Volume (ft3)	5.000	5.000	5.000
Pw= Pb - (^P/13.59) "Hg	27.8660	27.7557	27.6637
Pd= Pb + (^H/13.59) "Hg	28.1236	28.1972	28.2708
Tw= Ta +460 (oR.)	534.0	534.0	534.0
Td= [(Ti + To)/2] + 460 (oR.)	545.0	542.5	548.5
Bw= Pv/Pb ("Hg)	0.0302	0.0302	0.0302
WET TEST METER FACTOR (WTMF)	0.9922	0.9922	0.9922
ated Y Value)(WTMF)	0.9991	0.9839	0.9869
Y (MEAN)(WTMF) =	0.9900		

N.R. MCCALL & ASSOCIATES LTD.

Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: Aug 23/17

CONSOLE I.D. MU 1012

	RUN 1	RUN 2	RUN 3
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.05	28.05	28.05
Y=gas meter factor	0.9991	0.9991	0.9839
Delta H=	0.5	1	1.5
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	2.7	3.78	4.71
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	0.539514	0.7553196	0.9268338
To=meter outlet Temp (oF)	86	87	88
Tm=meter out temp. (oR)	546	547	548
Pm=Pb + ^H	28.086792	28.1235835	28.1603753
SQRT(Tm/Pm*H/Md)	0.5792666	0.81942003	1.003841
Ko=orifice const.	0.9313742	0.92177342	0.92328745

Ko MEAN = 0.9254784

Ko*4*144= 533.07554

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: Aug 23/17

CONSOLE I.D. MU 1012

	RUN 4	RUN 5	RUN 6
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.05	28.05	28.05
Y=gas meter factor	0.9839	0.9869	0.9869
Delta H=	2	2.5	3
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	5.55	6.09	6.69
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	1.092129	1.2020442	1.3204722
To=meter outlet Temp (oF)	88	90	90
Tm=meter out temp. (oR)	548	550	550
Pm=Pb + ^H	28.197167	28.2339588	28.2707506
SQRT(Tm/Pm*H/Md)	1.1583793	1.29662294	1.41945472
Ko=orifice const.	0.9428078	0.92705764	0.93026722

Ko MEAN = 0.9333775

Ko*4*144= 537.62547

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: July 7/17

CONSOLE I.D. MU 1013

	RUN 1	RUN 2	RUN 3
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.85	28.85	28.85
Y=gas meter factor	1.0005	1.0005	0.9906
Delta H=	0.5	1	1.5
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	1.88	2.61	3.26
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	0.376188	0.522261	0.6458712
To=meter outlet Temp (oF)	86	88	88
Tm=meter out temp. (oR)	546	548	548
Pm=Pb + ^H	28.886792	28.9235835	28.9603753
SQRT(Tm/Pm*H/Md)	0.5711891	0.8087466	0.98987888
Ko=orifice const.	0.658605	0.64576593	0.65247498

Ko MEAN = 0.652282

Ko*4*144= 375.71442

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:

ORIFICE METER CALIBRATION

DATE: July 7/17

CONSOLE I.D. MU 1013

	RUN 4	RUN 5	RUN 6
MD= mol. wt. dry air	28.967	28.967	28.967
Pb=bar. pressure "Hg	28.85	28.85	28.85
Y=gas meter factor	0.9906	0.9974	0.9974
Delta H=	2	2.5	3
Ri=int. gas meter vol.	0	0	0
Rf=final gas meter vol.	3.86	4.3	4.77
min. samp	5	5	5
Qm=Y(Rf-Ri)/^T(FT3/MIN)	0.7647432	0.857764	0.9515196
To=meter outlet Temp (oF)	89	90	91
Tm=meter out temp. (oR)	549	550	551
Pm=Pb + ^H	28.997167	29.0339588	29.0707506
SQRT(Tm/Pm*H/Md)	1.1433301	1.27863463	1.40105939
Ko=orifice const.	0.6688735	0.67084371	0.67914295

Ko MEAN = 0.6729534

Ko*4*144= 387.62115

McCALL ENVIRONMENTAL LTD.

Calibrating Technician Signature:

Analytical Report

Bill To: McCall Environmental 6733 Buchanan Road Coldstream, BC, Canada V1B 3C5 Attn: Accounts Payable	Project ID: Pinnacle Pellet Project Name: Project Location: Lavington, BC LSD: P.O.:	Lot ID: 1246471 Control Number: C0071620 Date Received: Dec 22, 2017 Date Reported: Dec 28, 2017 Report Number: 2253751
Sampled By: Company:	Proj. Acct. code:	

	Reference Number	1246471-1	1246471-2	1246471-3	
	Sample Date	Dec 20, 2017	Dec 20, 2017	Dec 20, 2017	
	Sample Time	NA	NA	NA	
	Sample Location				
	Sample Description	Lavington / Dryer 2 North Stack-T1 / 11.6 °C	Lavington / Dryer 2 North Stack-T2 / 11.6 °C	Lavington / Dryer 2 North Stack-T3 / 11.6 °C	
	Matrix	Water	Water	Water	
Analyte	Units	Results	Results	Results	Nominal Detection Limit
Aggregate Organic Constituents					
Oil and Grease	Total	mg/sample	3	<2	4
Volume	Sample volume	mL	310	330	250
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes

Analytical Report

Bill To: McCall Environmental 6733 Buchanan Road Coldstream, BC, Canada V1B 3C5 Attn: Accounts Payable	Project ID: Pinnacle Pellet Project Name: Project Location: Lavington, BC LSD: P.O.:	Lot ID: 1246471 Control Number: C0071620 Date Received: Dec 22, 2017 Date Reported: Dec 28, 2017 Report Number: 2253751
Sampled By: Company:	Proj. Acct. code:	

	Reference Number	1246471-4	1246471-5	1246471-6	
	Sample Date	Dec 20, 2017	Dec 20, 2017	Dec 20, 2017	
	Sample Time	NA	NA	NA	
	Sample Location				
	Sample Description	Lavington / Dryer 2 South Stack-T1 / 11.6 °C	Lavington / Dryer 2 South Stack-T2 / 11.6 °C	Lavington / Dryer 2 South Stack-T3 / 11.6 °C	
	Matrix	Water	Water	Water	
Analyte	Units	Results	Results	Results	Nominal Detection Limit
Aggregate Organic Constituents					
Oil and Grease	Total	mg/sample	<2	3	<2
Volume	Sample volume	mL	340	260	310
pH adjustment	required prior to O&G extraction		Yes	Yes	Yes

Approved by:



Matthew Norman, BSc, PChem
 Operations Chemist

Data have been validated by Analytical Quality Control and Exova's Integrated Data Validation System (IDVS).


Generation and distribution of the report, and approval by the digitized signature above, are performed through a secure and controlled automatic process.




This is to verify that
Matthew McCall
has successfully completed
a course of study in
Source Testing for Particulates
(35 hours)

Endorsed by
The B.C. Ministry of Environment

Dated at Burnaby, British Columbia, Canada
December 14, 1990


DEAN


REGISTRAR

BRITISH COLUMBIA INSTITUTE OF TECHNOLOGY



North Carolina State University Environmental Programs

This certificate awarded to

Danny Lawrence

for satisfactory completion of course and examination for

SI: 414 Quality Assurance for Source Emission Measurements

Irma F. Vanderhall
Manager

Christine S. Murphy
Registrar

May 22, 2000

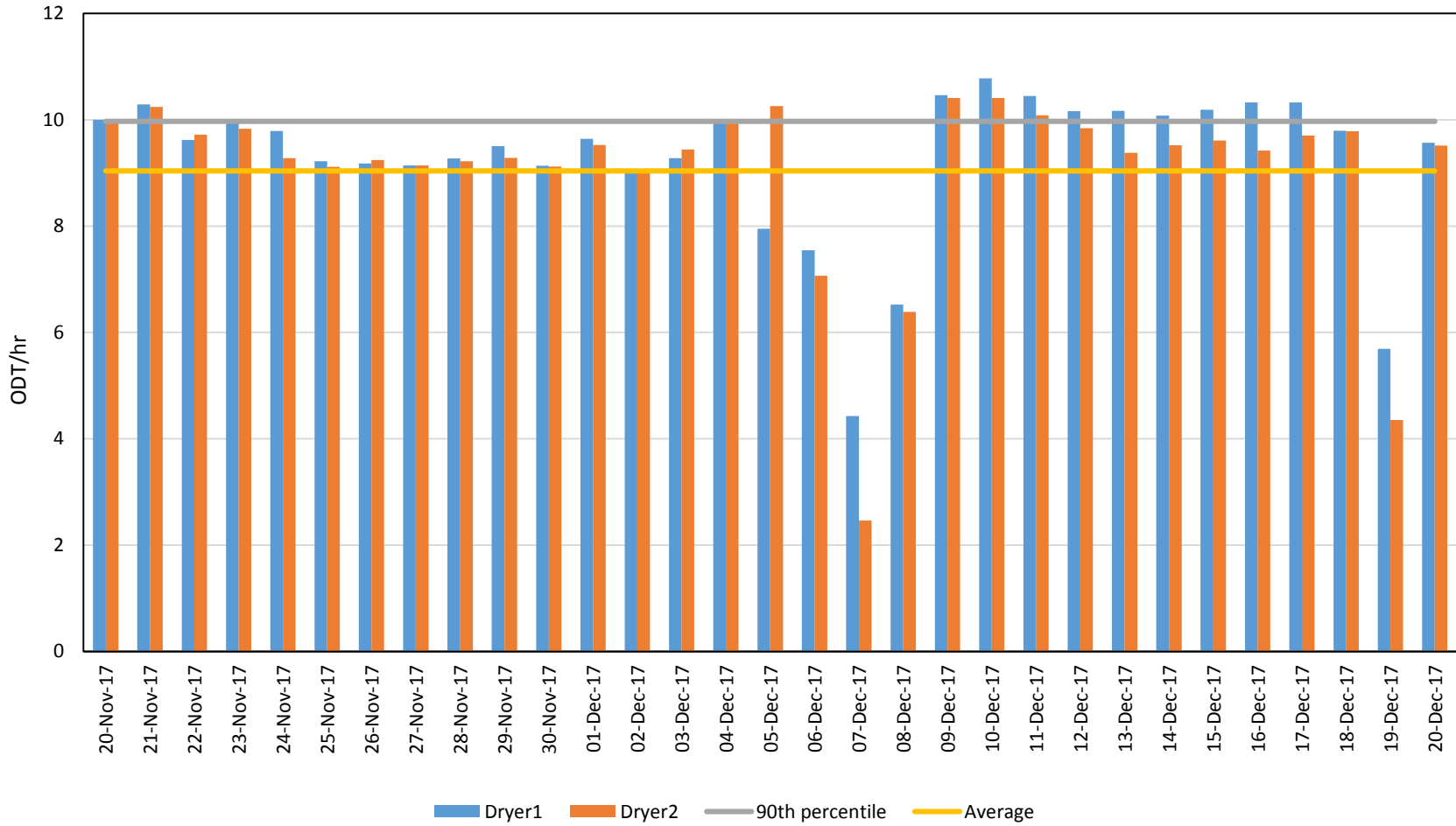
Date Completed

3.5 CEUs

Awarded under EPA Assistance Agreement CT - 825724



Previous Month Dryer ODT Throughput



Average hourly throughput ODT for the biomass dryer system during stack testing: 9.5 ODT/hr